

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,243	--	--	5,020	-829	-379	-472	7,527	--	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,238	0	311	19	203	--	-140	295	120	1,495
Pentanes Plus	153	0	--	9	-44	--	-19	95	--	43
Liquefied Petroleum Gases	1,085	--	311	10	247	--	-120	200	120	1,453
Ethane/Ethylene	537	--	18	--	297	--	80	--	--	771
Propane/Propylene	349	--	358	--	-48	--	-16	--	112	564
Normal Butane/Butylene	67	--	-56	10	-8	--	-139	104	8	40
Isobutane/Isobutylene	132	--	-11	--	7	--	-45	96	--	77
Other Liquids	--	81	--	537	-1,318	-152	-12	-944	94	11
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	81	--	0	99	140	10	255	55	0
Hydrogen	--	--	--	--	--	140	--	140	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	--	--	5	10	2	55	0
Renewable Fuels (including Fuel Ethanol)	--	19	--	--	99	-5	0	113	--	0
Fuel Ethanol	--	19	--	--	108	-15	0	113	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-9	10	1	--	--	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	489	-2	--	-51	527	--	11
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	48	-1,415	-291	28	-1,726	40	0
Reformulated	--	--	--	--	-400	66	17	-354	--	0
Conventional	--	--	--	48	-1,015	-357	11	-1,372	37	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,172	341	-2,233	306	2	--	1,877	3,707
Finished Motor Gasoline	--	--	2,249	27	-738	306	32	--	381	1,432
Reformulated	--	--	398	--	--	-39	-1	--	0	359
Conventional	--	--	1,851	27	-738	345	33	--	380	1,072
Finished Aviation Gasoline	--	--	10	--	-7	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	684	--	-513	--	-33	--	79	126
Kerosene	--	--	13	--	--	--	0	--	0	14
Distillate Fuel Oil	--	--	2,491	--	-958	0	-31	--	726	838
15 ppm sulfur and under ⁷	--	--	2,079	--	-815	-25	-39	--	488	791
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	128	--	-21	25	-33	--	203	-38
Greater than 500 ppm sulfur	--	--	284	--	-122	--	41	--	36	86
Residual Fuel Oil ⁸	--	--	339	128	16	--	12	--	298	173
Less than 0.31 percent sulfur	--	--	18	--	--	--	-10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	34	--	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	299	94	16	--	25	--	NA	NA
Petrochemical Feedstocks	--	--	260	150	-8	--	-3	--	--	406
Naphtha for Petro. Feed. Use	--	--	154	35	-5	--	3	--	--	181
Other Oils for Petro. Feed. Use	--	--	106	115	-3	--	-6	--	--	225
Special Naphthas	--	--	43	16	-1	--	-1	--	33	26
Lubricants	--	--	135	16	-32	--	24	--	39	54
Waxes	--	--	7	0	--	--	1	--	1	6
Petroleum Coke	--	--	474	4	--	--	0	--	304	174
Marketable	--	--	351	4	--	--	0	--	304	51
Catalyst	--	--	123	--	--	--	--	--	--	123
Asphalt and Road Oil	--	--	77	--	7	--	3	--	11	70
Still Gas	--	--	344	--	--	--	--	--	--	344
Miscellaneous Products	--	--	47	--	--	--	0	--	3	43
Total	4,481	80	7,483	5,917	-4,177	-225	-622	6,878	2,091	5,213

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."